

David W. Pierce *Closure Manager*

January 10, 2020

Mr. Christopher Burrus Office of the State Engineer, District I 5550 San Antonio Dr., NE Albuquerque, New Mexico 87109-4127

RE: Homestake Mining Company's (Homestake) Water Use Report Letter of Information No. 704 for December 2019

Dear Mr. Burrus,

This information is relative to files 1605 and B-28 for December 2019.

On December 30, 2019 the meter readings for Deep Well #1 (B-28-S), Deep Well #2 (B-28-S-1) and well 951R (B-28-POD1340) were 541,737,984, 735,498,000 and 848,791,000 gallons, respectively. Only Deep Well #2 had water usage this month. Monthly meter readings and volumes of water usage are presented in Table 2.

Metered gallons of 32,678,743 [total water injected] or 100.3 acre-feet (see next to last column in Table 1) were injected into wells in the San Mateo alluvial aquifer and the Upper and Middle Chinle aquifers, all located in Sections 26, 27, 28, 34 and 35 T12N, R10W and Section 3 T11N, R10W. As stated in Permit No. 1605 and B-28 Temp, Homestake requests return flow credits for water that is returned to underground aquifers. A portion of this injected water was shallow aquifer water treated by reverse osmosis and zeolite.

A monthly total of [industrial diversion] 35,256,850 metered gallons or 108.2 acre-feet (see tenth column in Table 1) of water were pumped from Homestake's production wells, of which 32,678,743 metered gallons [total water injected], were returned to the Bluewater underground water basin. Metered water used for industrial purposes was [industrial consumption] 2,578,107 gallons or 7.9 acre feet for December.

Thank you very much for your time and attention, if you have any questions regarding the foregoing information, I can be reached at 505-238-9701.

Respectfully,

David W. Pierce

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Closure Manager

HOMESTAKE MINING COMPANY OF CALIFORNIA





Monthly Water Usage Report to NM OSE

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TABLE 1. HOMESTAKE RESTORATION VOLUME WATER DIVERSION, INJECTION AND CONSUMPTION, (AC-FT)

| | | | Off-Site Collection | | | | | | |
|------|------------|---------|---------------------|--------|--------|--------|----------|----------|-----------|
| | | San | South | | | | North | | |
| | On-Site | Andres | | Upper | Middle | Lower | Off-Site | Off-Site | Total |
| 2019 | Collection | Pumping | Alluvial | Chinle | Chinle | Chinle | Total | Total | Diversion |
| Jan | 66.1 | 43.9 | 7.7 | 0.0 | 5.1 | 0.0 | 12.9 | 40.3 | 163.2 |
| Feb | 40.6 | 28.2 | 20.7 | 0.0 | 6.8 | 0.0 | 27.5 | 5.3 | 101.6 |
| Mar | 33.4 | 27.4 | 23.4 | 0.0 | 5.7 | 0.0 | 29.0 | 1.5 | 91.3 |
| Apr | 43.9 | 35.5 | 11.3 | 0.0 | 0.1 | 0.0 | 11.4 | 2.4 | 93.2 |
| May | 39.6 | 29.3 | 2.5 | 0.0 | 2.1 | 0.0 | 4.6 | 1.9 | 75.3 |
| Jun | 40.4 | 22.4 | 11.3 | 0.0 | 6.6 | 0.0 | 17.9 | 7.9 | 88.6 |
| Jul | 58.6 | 31.3 | 17.4 | 0.0 | 6.6 | 0.0 | 24.0 | 1.3 | 115.2 |
| Aug | 33.7 | 16.6 | 8.1 | 0.0 | 11.1 | 0.0 | 19.2 | 0.1 | 69.6 |
| Sep | 41.4 | 26.9 | 11.7 | 0.0 | 2.1 | 0.0 | 13.7 | -0.3 | 81.7 |
| Oct | 31.9 | 31.1 | 12.1 | 0.0 | 2.3 | 0.0 | 14.3 | 0.0 | 77.2 |
| Nov | 41.4 | 33.2 | 3.6 | 0.0 | 1.3 | 0.0 | 4.9 | 6.5 | 86.0 |
| Dec | 51.4 | 44.9 | 6.0 | 0.0 | 2.0 | 0.0 | 8.0 | 3.9 | 108.2 |

| On-Site Injection | South Off- Site Injection | North Off- Site Injection | Total Injection | Total Consumptive |
|----------------------|---------------------------------|------------------------------|--------------------|----------------------|
| 73.9 | 27.1 | 46.9 | 147.9 | 15.2 |
| 44.4 | 16.7 | 28.6 | 89.8 | 11.9 |
| 40.8 | 14.6 | 22.6 | 78.0 | 13.3 |
| 49.5 | 11.2 | 17.0 | 77.7 | 15.5 |
| 45.0 | 9.5 | 5.6 | 60.1 | 15.2 |
| 37.4 | 12.9 | 15.8 | 66.1 | 22.5 |
| 52.6 | 16.5 | 21.3 | 90.4 | 24.9 |
| 29.7 | 12.4 | 14.2 | 56.2 | 13.4 |
| 35.9 | 13.7 | 17.6 | 67.2 | 14.5 |
| 39.2 | 12.7 | 17.4 | 69.2 | 8.0 |
| 40.7 | 14.1 | 14.7 | 69.4 | 16.6 |
| 58.1 | 20.0 | 22.2 | 100.3 | 7.9 |

TABLE 2. HOMESTAKE SAN ANDRES WELLS' MONTHLY METER READINGS AND VOLUMES

| | Deep#1 | (B-28-S) | Deep Well # | 2 (B-28-S-1) | Well 951R (B-28-POD1340) | | |
|-----------|---------------|--------------------|---------------|-----------------------|--------------------------|-----------------------|--|
| 2019 | Meter Reading | Total Volume (gal) | Meter Reading | Total Volume (gal) | Meter Reading | Total Volume (gal) | |
| Dec. 2018 | 541,737,984 | | 616,313,000 | | 847,284,000 | ζο / | |
| Jan | 541,737,984 | 0 | 630,620,000 | 14,307,000 | 847,284,000 | 0 | |
| Feb | 541,737,984 | 0 | 639,804,000 | 9,184,000 | 847,307,000 | 0 | |
| Mar | 541,737,984 | 0 | 648,728,000 | 8,924,000 | 847,307,000 | 0 | |
| Apr | 541,737,984 | 0 | 660,297,000 | 11,569,000 | 847,308,000 | 0 | |
| May | 541,737,984 | 0 | 669,842,000 | 9,545,000 | 847,331,000 | 0 | |
| Jun | 541,737,984 | 0 | 677,135,000 | 7,293,000 | 847,331,000 | 0 | |
| Jul | 541,737,984 | 0 | 687,339,000 | 10,204,000 | 847,331,000 | 0 | |
| Aug | 541,737,984 | 0 | 692,738,000 | 5,399,000 | 847,370,000 | 0 | |
| Sep | 541,737,984 | 0 | 700,439,000 | 7,701,000 | 848,419,000 | 1,049,000 | |
| Oct | 541,737,984 | 0 | 710,063,000 | 9,624,000 | 848,918,000 | 499,000 | |
| Nov | 541,737,984 | 0 | 720,877,000 | 10,814,000 | 848,946,000 | 0 | |
| Dec | 541,737,984 | 0 | 735,498,000 | 14,621,000 | 848,791,000 | 0 | |
| TOTAL | | 0 | | 119,185,000 | | 1,548,000 | |